

May 2026

## Petroleum title work program

**Work Program ID Number**

Government use only

### Application for

Grant  Renewal  Transfer  Amendment

### Project

Is this title part of a broader project? **Select** (if yes, provide details in the Project section)

### Petroleum title type

If this work program is being submitted alongside an application for grant of a new petroleum title, leave this blank.

Title type: Choose one

Title number:

Act/Year: Select

### Work program submission type

Fixed agenda for a full term  Initial progressive agenda  Further progressive agenda

### Petroleum title holder(s)/Applicant(s):

	Stage 1	Stage 2	Stage 3	Stage 4
Indicative progress	Play / prospect generation	Prospect testing	Resource definition	Resource planning
Year 1	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Year 2	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Year 3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Year 4	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Year 5	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Year 6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**Proposed estimated expenditure for the term (inclusive of exploration, environmental and community activities)** \$

Prior to completing the work program form is it important to read the Petroleum prospecting minimum standards (the Standards).

## Exploration rationale

Explain why the area is considered to have potential and why the proposed program is appropriate, inclusive of geology, deposition style and main economic mineral/s sought.

## Exploration objectives

Outline the overall objectives for the term of the petroleum title.

## Proposed exploration activities for the term (refer to Appendix 1)

### Stage 1 – Play / prospect generation

Location	Desktop studies	Mapping	Sampling	Geophysical surveys	Other activities
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Stage 1: Provide details on the proposed method(s) to identify broad systems, historic or conceptual targets, and/or unvalidated targets

### Stage 2 – Prospect testing

Location	Desktop studies	Mapping	Sampling	Geophysical surveys	Drilling	Other activities
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Stage 2: Provide details on the proposed method(s) to confirm the hydrocarbon potential of identified systems, and prioritise areas warranting detailed assessment.

**Stage 3 – Resource definition**

Location	Desktop studies	Mapping and sampling	Geophysical surveys	Drilling	Pilot testing	Project development studies	Other activities
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Stage 3: Provide details of the proposed method(s) to undertake an intensive resource definition program to produce a PRMS or equivalent estimate of Contingent Resources.

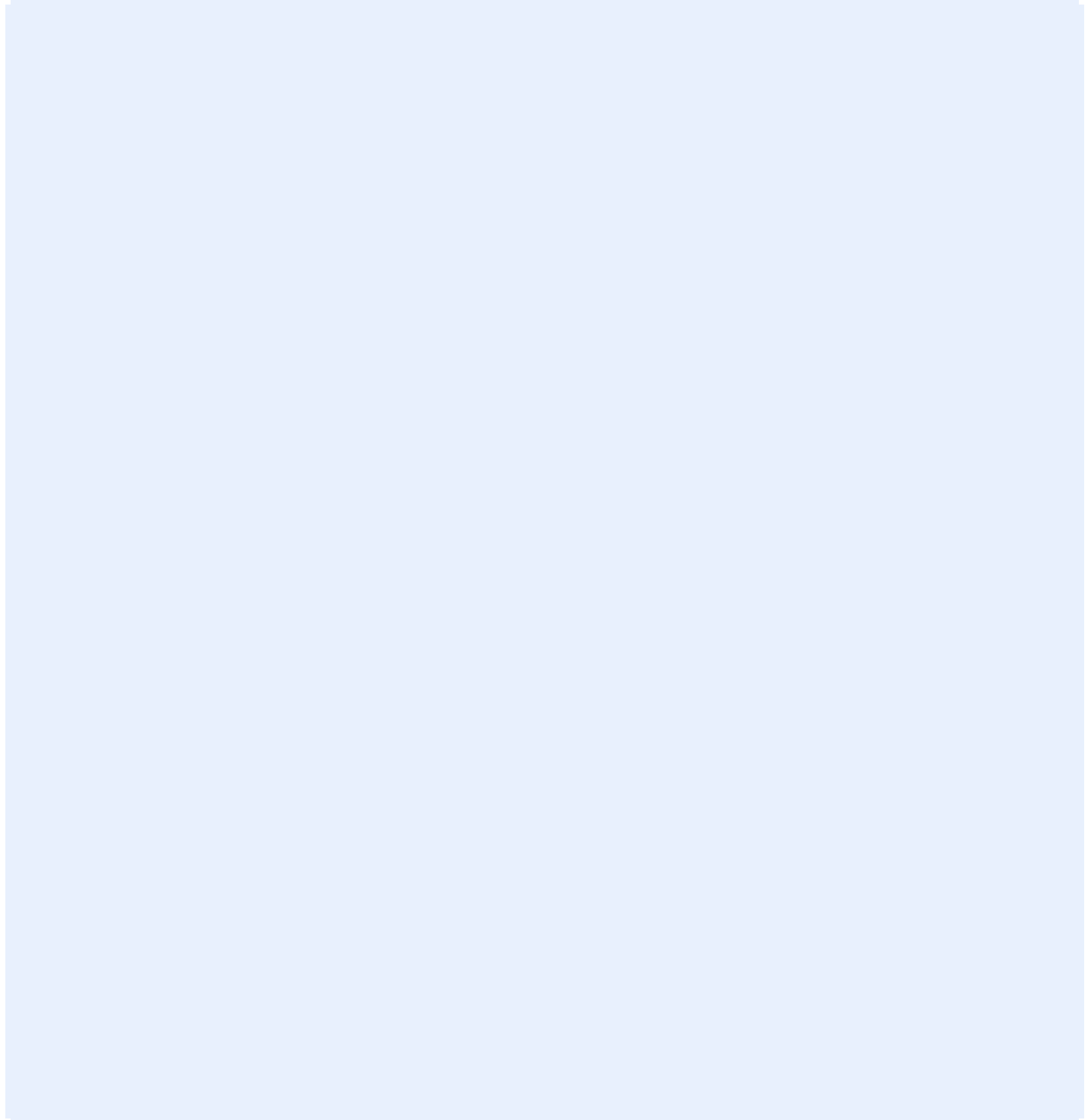
**Stage 4 – Resource planning**

Location	Desktop studies	Mapping and sampling	Geophysical surveys	Drilling	Pilot testing	Project development studies	Other activities
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Stage 4: Provide details of the proposed methods to commercialise the resource or progress towards the development of a plan for production, including consideration of factors impacting the viability to produce.

## Diagram of proposed exploration activities for the term

Scaled diagram/map showing the locations of exploration activities proposed for the term. The scaled diagram/map should also include the title boundary, towns and major infrastructure (e.g. railways, highways, roads).



## Progressive agenda work program:

If you are submitting a 'progressive agenda' work program, use this section to provide a summary of intended operations during the remainder of the term not detailed in the above sections. If you are submitting a fixed agenda work program for the full term of the licence, leave this blank.

## Proposed environmental activities for the term

Category of prospecting operations proposed

Proposed environmental management and rehabilitation activities for the term

<input type="checkbox"/> Environmental studies	
<input type="checkbox"/> Environmental/rehabilitation management plans	
<input type="checkbox"/> Rehabilitation activities	
<input type="checkbox"/> Environmental management systems	
<input type="checkbox"/> Other activities	

Petroleum title holders are reminded that an activity approval must be obtained prior to carrying out any “assessable prospecting operation” (sections 31A and 36A of the *Petroleum (Onshore) Act 1991*). In addition, standard conditions of a petroleum title include obligations regarding environmental protection and rehabilitation, including compliance with the [Exploration Code of Practice: Environmental Management and Rehabilitation](#). For more information refer to the Department’s website.

## Proposed community consultation activities for the term

<input type="checkbox"/> Stakeholder notifications	
<input type="checkbox"/> Provision of information	
<input type="checkbox"/> Landholder liaison/negotiations	
<input type="checkbox"/> Public meetings	
<input type="checkbox"/> Community consultative committee	
<input type="checkbox"/> Other activities	

Petroleum title holders are reminded that the conditions of a petroleum title require community consultation to be carried out in accordance with the [Exploration Code of Practice: Community Consultation](#). For more information refer to the Department’s website.

## Project:

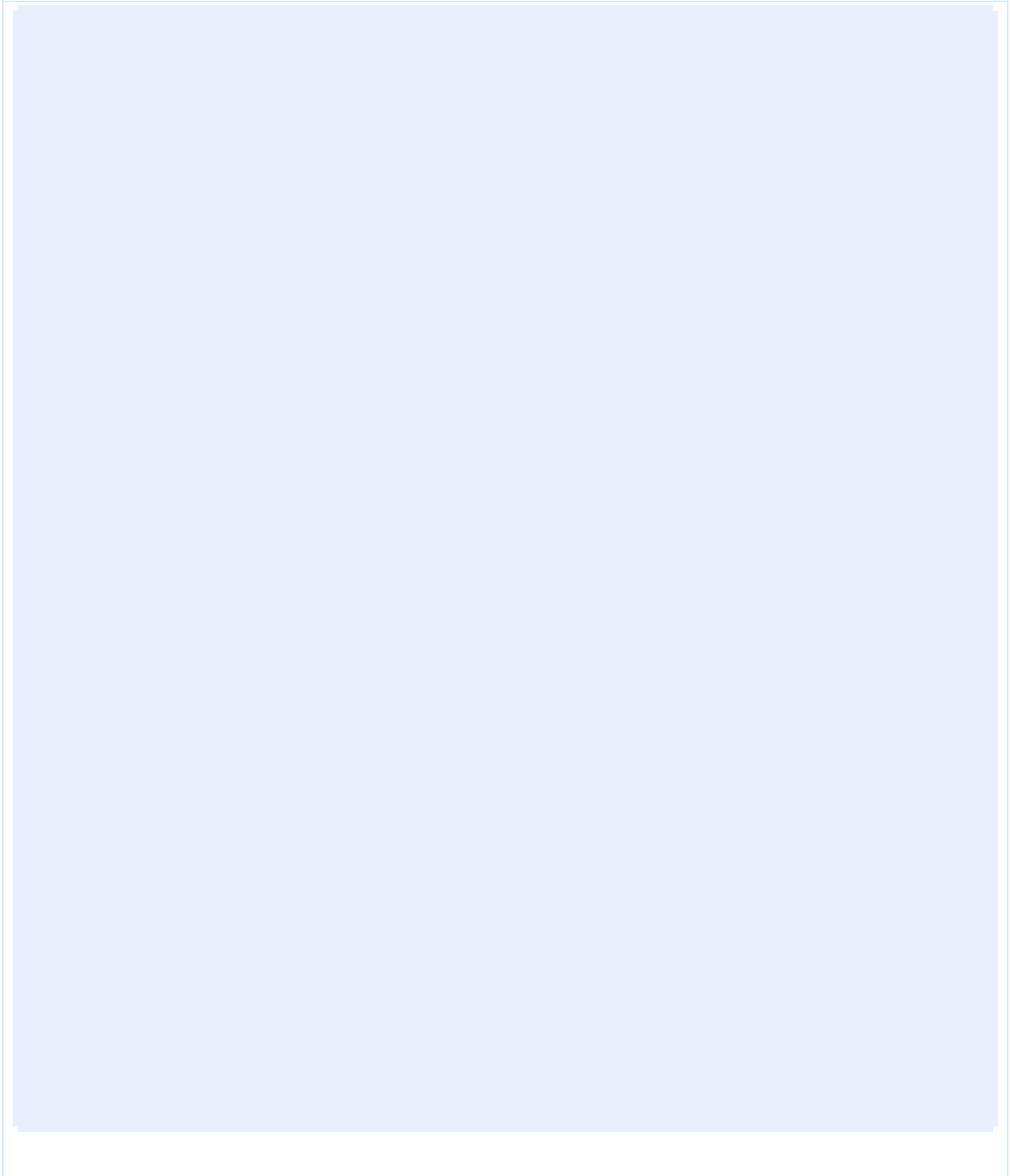
Project name:

Petroleum titles within the project:

Project justification (as per the Standards):

## Project map:

Scaled diagram/map showing the locations of authorities are clearly labelled that are considered to be part of the project. The scaled diagram/map should also include the title boundaries, towns and major infrastructure (e.g. railways, highways, roads)



Stage	1. Play / prospect generation	2. Prospect testing	3. Resource definition	4. Resource planning
Initial status:	A petroleum title holder identifies potential prospects.	A petroleum title holder builds on existing data and interpretation and acquires new data to evaluate a potential petroleum accumulation.	A petroleum title holder conducts appraisal activities to progress the definition of any discovered petroleum accumulation to a 'Contingent Resources' as per PRMS.	A petroleum title holder is progressing activities that demonstrate they are attempting to commercialise the petroleum resource and/or progressing towards the development of a project plan for production.
Objective:	<ul style="list-style-type: none"> <li>Available data is prepared, collated, and analysed</li> <li>Prospects and plays are identified.</li> </ul>	<ul style="list-style-type: none"> <li>Test prospects to identify presence of petroleum resources</li> <li>Prioritise prospects for ongoing assessment.</li> </ul>	Estimate 'Contingent Resources'.	Develop a plan and continue activities for commercial production.
Typical activities:	<ul style="list-style-type: none"> <li>Project generation</li> <li>Desktop studies and modelling</li> <li>Land access negotiation</li> <li>Regional scale field mapping, geophysical surveys, geochemical surveys</li> <li>Remote sensing data acquisition.</li> </ul>	<ul style="list-style-type: none"> <li>Community consultation</li> <li>Land access negotiation</li> <li>Collection of baseline data</li> <li>Field mapping, geophysical surveys, geochemical surveys</li> <li>Drilling - logging, core analyses, gas testing, well testing</li> <li>Rehabilitation</li> </ul>	<ul style="list-style-type: none"> <li>Community consultation</li> <li>Monitoring of baseline data</li> <li>Land access negotiation</li> <li>Data interpretation and modelling</li> <li>Field mapping, geophysical surveys, geochemical studies</li> <li>Drilling - logging, core analyses, gas testing, well testing</li> <li>Pilot testing</li> <li>Environmental studies</li> <li>Engineering studies</li> <li>Rehabilitation</li> </ul>	<ul style="list-style-type: none"> <li>Community consultation</li> <li>Monitoring of baseline data</li> <li>Land access negotiation</li> <li>Data interpretation and modelling</li> <li>Field mapping, geophysical surveys, geochemical studies</li> <li>Drilling - logging, core analyses, gas testing, well testing</li> <li>Pilot testing</li> <li>Rehabilitation</li> <li>Feasibility studies</li> <li>Environmental studies</li> <li>Engineering studies</li> <li>EIS Studies</li> </ul>
Outcome/criteria for progression:	Petroleum title holder will potentially progress a play or lead to a prospect for testing	Petroleum title holder will drill test prospect(s)	Petroleum title holder has progressed to a 'contingent resources' status as per the PRMS	Petroleum title holder is attempting to commercialise and progress a plan for production and quantify the volumes of reserves as per the PRMS

## When and how to submit a work program

A proposed work program for a prospecting petroleum title must be prepared in accordance with Section 14 of the *Petroleum (Onshore) Act 1991*. The table below lists the circumstances when a work program needs to be submitted and what and how to submit it.

When do I need to submit a work program?	How do I submit a work program?
<ul style="list-style-type: none"> <li>For petroleum production leases applications that don't have current development consent, with any application grant of that petroleum production lease.</li> <li>For petroleum production leases that don't have current development consent, with any application for the renewal or transfer of that petroleum production lease.</li> <li>To support applications for a petroleum exploration licence or petroleum assessment lease</li> </ul>	<ol style="list-style-type: none"> <li>Complete the work program form</li> <li>Save the form as a PDF using the file convention below</li> <li>Include the completed work program form (PDF) in the supporting documents for the grant, renewal or transfer application</li> </ol>
To lodge a work program amendment	<ol style="list-style-type: none"> <li>Complete the work program form</li> <li>Save the form as a PDF using the file naming convention below</li> <li>Prepare justification for the amendment. The justification can be provided in a separate document or in email</li> <li>Complete an application to amend a work program via the department's Titles Management System or send the completed work program form (PDF) and justification for the amendment via email to <a href="mailto:titles@dpird.nsw.gov.au">titles@dpird.nsw.gov.au</a></li> </ol>

## File naming convention

Completed work programs must be submitted in pdf file format and named using the following file naming convention:

WP Applicant's name/licence number

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Version 1.0